### **NH Public Utilities Commission**

## **REC Aggregator Portal**

NHPUC 13MAY16am11:26

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE
Basic Information
Who is submitting this request?
Aggregator
Aggregator Batch Number
KE051016
Are you registered in NH
Yes     No
Aggregator name
Knollwood Energy
NH Reg #
Aggregator Email
karenton@knollwoodenergy.com
Other Aggregator name
Other aggregator email address
Facility Name
Facility Owner Name
Daniel Fino

Facility Owner email
finod@tds.net
Owner Phone
603-464-0598
Facility Address
34 Pine Ridge Road
orr meradge read
Facility Town/City
Hillsboro
Facility State
NH
Facility Zip
03244
Yes     No     Nailing Address
Mailing Town/City
Mailing State
Mailing Zip
Primary Contact
Karen Tenneson
Primary Contact
Facility Primary Contact
karenton@knollwoodenergy.com

Other Email Address
Facility Information
Class
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON77212
Date of Initial Operation
04/20/2016
Facility Operator Name, if applicable
Panel Make #1
Suniva Optimus
Panel Model
285
Panel Quantity
28
Panel Rated Output
285

More Panel types?

Panel Make #2
Panel Model
Panel Quantity
Panel Rated Output
More Panel types?
● No
O Yes
Panel Make #3
Panel Model
Panel Quantity
D1 D-4-4 O-4-4
Panel Rated Output
System capacity based on panels
7980
Inverter Quantity
28
Inverter Make
Enphase Energy
Add'l Inverter Quantity
NA
Additional Inverter Make
None

Rated Output - Primary Inverter
250
Rated Output - Additional Inverter
System capacity based on single inverter make
7000
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
7.5
Revenue Grade Meter Make
AEE Solar
Was this facility installed directly by the customer (no electrician involved)?
O Yes
No
Electrician Name & Number
Laura Buffett 12638M
Other Electrician Name & Number
Installation Company
SunRay Solar
Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State

Other Inst. Company Zip
Cuter trist. Company Zip
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier?  Yes No
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-6750237_3o6JkmeO_N5309_Fino_PVCertificate_of_0
The project described in this application will meet the metering requirements of PUC 2506 including:
Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.
A revenue quality meter is used to measure the electricity generated.

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The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6750237\_1I57o5vL\_Daniel\_Fino\_contract\_part\_3\_-\_sign

#### Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-6750237\_f8lt4gdB\_N5309\_Fino\_PV\_-\_Processed\_Appl

Aggregator statement of accuracy

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Ka-Von-

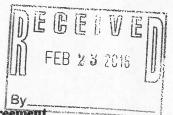
**Print Name** 

Karen Tonnesen

**Date Signed** 

05/10/2016

## EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA



SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement
[submit form via email to: NHDG@eversource.com]

		Eversoure	e Application Project ID#:	773301
Contact Information:				
Legal Name and Address of Interconnecti	ng Custom	er (or. Company na	ne. if appropriate)	
Customer or Company Name (print):				
Contact Person, if Company:				TOTAL CONTROL OF
Mailing Address: 34 Pine Ridge Road				
City: Hillsborough				
Telephone (Daytime): 603-464-0598	1			
Facsimile Number:			- Quantum company	the state of the s
Control of the Contro		212022		oponing problem in expression error const.
Alternative Contact Information (e.g., S	vstem inst	allation contractor o	r coordinating company, if	appropriate):
Name: SunRay Solar, LLC	•			
Mailing Address: 124A Hall Street		5 mm 6 %	To specify process may not come the confidence the confidence of t	The state of the s
City: Concord		NH	Zip Cod	e: <u>03301</u>
Telephone (Daytime): 603-225-6001				
Facsimile Number: 603-415-1630				
VS-Sale-Confirm VASA (Avanation and Avanation and Avanatio				aleman delicario del contrato d
Mailing Address: 124A Hall Street City: Concord		NH	Zip Cod	e: 03301
Telephone (Daytime): 603-225-6001			(Evening);	
Facsimile Number: 603-415-1630	THE HEAD IN STREET	E-Mail Ad	Idress: install@spreadth	esunshine.com
Facility Site Information:				
Facility (Site) Address: 34 Pine Ridge R		Marking and an incommunity of the contract of	The manufacture of the second	And the second s
City: Hillsborough	State:	NH	Zip Cod	e: <u>03244</u>
Electric				
Service Company: Eversource	Accour	t Number: <u>56904</u>	911054 Meter N	umber: <u>\$72425968</u>
Account and Meter Number: Please consul Number on this application. If the facility i				
Eversource Work Request #		ng galifet termini tikarami mahindak Andalim		
Non-Default' Service Customers Only:				
Competitive Electric				
Energy Supply Company:	Armatic Administra		Account Number:	C. M. M. Andrewson and Same of the Co. Co. Same of the con-
(Customer's with a Competitive Energy Su	There the the trade to the territor at	A specification of the second district of the second data district of	The second secon	TOTAL CONTRACT OF THE STATE OF
Supply Company.)		32		

# EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

## Simplified Process Interconnection Application and Service Agreement

Facility Machine Infor	rmation:		
Generator/		Model Name &	
Inverter Manufacturer:	Enphase	Number: m250	Quantity: 30
Nameplate Rating:	250 (kW)	(kVA)(AC Volts)	Phase: Single X Three
Nameplate Rating: The	Max AC Nameplate ratio	ng of the individual inverter.	
System Design Capacity	y: 7.5 (kW)	) (kVA) Battery Backup:	Yes No X
System Design Capacity sum of the AC nameplat		e inverter AC ratings. If there are multiple i	inverters installed in the system, this is the
Net Metering: If Renew	ably Fueled, will the acc	count be Net Metered? Yes X No	
Prime Mover: Photovol	taic X Reciprocatir	ng Engine Fuel Cell Turbine	Other
Energy Source: Solar X	Wind Hydro	Diesel Natural Gas Fuel Oi	il Other
Inverter-based Genera	ting Facilities:		
UL 1741 / IEEE 1547.1 Yes No \[ \]	Compliant (Refer To Par	rt Puc 906 Compliance Path For Inverter Un	its, Part Puc 906.01 Inverter Requirements)
Systems," addresses the submit their equipment t term "Listed" is then	electrical interconnection a Nationally Recognize marked on the equip	er, "Inverters, Converters, and Controllers is on design of various forms of generating eq and Testing Laboratory (NRTL) that verifies oment and supporting documentations ibing the inverter's UL 1741/IEEE 1547.	uipment. Many manufacturers choose to se compliance with UL 1741.1. This. Please include, any documentation
External Manual Disco	onnect Switch:		
n External Manual Dis	connect Switch shall be	installed in accordance with 'Part Puc 905 T	echnical Requirements For
nterconnections For Faci (es X No	llities, Puc 905.01 Require	ements For Disconnect Switches and 905.02 l	Disconnect Switch.'
	nual Disconnect Switch:	: _outside next_to meter	
roject Estimated Install	Date; March 2016	Project Estimated In-Ser	vice Date: March 2016
nterconnecting Custon	ner Signature:		
	The second secon	e, all of the information provided in this ap	plication is true and I agree to the Terms
		nnections attached hereto:	
	· IN		
ustomer Signature: V	ancel Sin	Title: HOME OWA	VER Date: 12 FEB 201
A AND THE RESIDENCE OF THE PARTY OF THE PART		ram of proposed installation. Diagram m	The state of the s
		and the Eversource meter socket. Applicat	
turned.			
		7 44 - 14 44	And the second s
		For Eversource Use Only	
pproval to Install Fac	ility	101 2101001100 000 011	
		upon the Terms and Conditions For Simp	lifted Process Interconnections of this
	nt to any system modific		maior a topogo minorominontono de uno
re system modifications		No To be Determined	
o system mountenderions	Todaton: 100	A Sold Designation	7/1
ompany Signature:	(Mm)	Mr. Title: 1455	Date: 723//6
versource SPIA rev. 11/15		Enn	Page 2 of 5

## EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

#### Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes A No	Date of inspection/Witness Test:
--	----------------------------------

- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
  Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
  900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
  easements, rights of way, set back, or other physical contrutruction issues.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
  - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
  - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
  - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
  - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
  - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability, Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
  - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
  - 9,2. By Interconnecting Customer, The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
  - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

## New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Daniel C. Fino

Printed Name of signature owner

Signature of system owner

#### **EVERSOURCE - NEW HAMPSHIRE**

INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Exhibit B - Certificate of Completion for Simplified Process Interconnections

	owner-installed
Customer or Company Name (print): Fino, Dai	1
Contact Person, if Company:	
Mailing Address: 34 Pine Ridge Road	
City: Hillsborough	State: NH Zip Code: _03244
Telephone (Daytime): 603-464-0598	(Evening): 603-748-8226
Facsimile Number:	E-Mail Address: finod@tds.net  Bversource Meter # 56904911054 ( B A #
Facility Information:	Eversource Meter # 56904911054 ( B A #
Address of Facility (if different from above);	
Citys.	State: Zip Code:
Electrical Contractor Contact Information:	
Electrical Contractor's Name (if appropriate); Su	nRay Solar LLC
Mailing Address: 124 Hall St	
City: Concord	State: NH Zip Code: 03301
Telephone (Daytime): 603-225-6001	(Bvening):
	E-Mail Address: install@spreadthesunshine.com
License number: 0358C expires 5/31/2016	
Date of approval to install Facility granted by the C	ompany: 02/24/2016
Eversource Application ID number: #N 5309	
Inspection:	
The system has been installed and inspected in com	pliance with the local Building/Electrical Code of:
City: Hulsborough	
Signed (Local Electrical Wiring Inspector, or attach	signed electrical inspection):
Signature: A 2 5 D	and the second s
	Date: 4-20-16
Customer Certification:	
	Il information contained in this Exhibit B – Certification of an installed and shall be operated in compliance with applicable Puc. 905.04 has been successfully completed.
	installation, including the AC disconnect switch (if erters, and the point of electrical interconnection.

As a condition of interconnection you are required to email/send/fax a copy of this form to: NHDG@eversource.com

Eversource - Distributed Generation (NH)

780 North Commercial Street
P. O. Box 330, Manchester, NH 03105-0330
Fax No.: (603) 634-2924